		ervice Company Cleanup Costs				:	į						-		
ariulaciu et	Gas Flaill (Sieanup Costs							1						
						:			ļ						
Expense	CIPS					i			1	· · · · · · · · · · · · · · · · · · ·				-	
ork Order	Job Order	Description	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Totals
		Beginning Deferred Balance:	721,949.01	723,511.51	725,094.01	726,656.51	729,751.01	735,499.26	739,266.07	741,424.61	742,987.11	744,549.61	761,860.19	763,422.69	721,9
i															
K500	JB2058	Cleanup of Beardstown Gas Site						,							
		Paid Abscence Loading	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Payroll Distribution	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Accrued Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Reverse Prior Month's Accrued PR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Sub-total Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
										5.55			2,20		
		Travel Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
							:							<u>:</u>	
		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Store room	0 00	0 00	0 00	0.00	0 00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Accounts Payable	1,562.50	1.582.50	1.562.50	3,094,50	5.748.25	3,766.81	2,158.54	1,562.50	1,562.50	13,830.58	1,562.50	1,562.50	39.5
		Accounts t dyacto	1,302.30	1,502.50	1,502.50	3,034.30	5,140.25	5,700.01	2,100.04	1,002.00	1,002.00	13,350.05	1,002.00	1,002.00	
		Misc. Journal Vouchers:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,480.00	0.00	(3,480.00)	
		Total Expenses	1,562.50	1,582.50	1,562.50	3,094.50	5,748.25	3,766.81	2,158.54	1,562.50	1,562.50	17,310.58	1,562.50	(1,917.50)	39,
		Insurance Settlements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
···		Insurance Semements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	- 0.00	
		Ending Deferred Balance	723,511.51	725,094.01	726,656.51	729,751.01	735,499.26	739,266.07	741,424.61	742,987.11	744,549.61	761,860.19	763,422.69	761,505.19	761
		Less Non-allowable Expenses:						···							
		Payroli	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Company Transportation	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Book Correction of 1997 NA Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Book Correction of PR & Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Book Correction of Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Erroneous Charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-		Total Non-allowable Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		·													

		ervice Company Cleanup Costs	ļ	ļ			- i		-			+			
lanulaciule	u Gas Plant	Cleanup Costs	į	į					· · ·						
			;			}									
Expense	CIPS		i	1	•										
Work Order		Description	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Totals
		Beginning Deferred Balance:	638,024.29	638,024.29	653,652.63	653,652.63	653,652.63	653,652.63	655,940.68	655,940.68	656,320.22	678,704.06	690,271.54	690,271.54	638,024
			:					:			j				
OK501	JB2059	Cleanup of Canton Gas Site	1												
			[
		Paid Abscence Loading	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Payroll Distribution	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00 0.00	0.00	0.00	0.00	0.00	
		Accrued Payroli Reverse Prior Month's Accrued PR	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00			0.00	
		Sub-total Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	r	Sub-total Payroll	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	
		Travel Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		THE CAPPENDS	0.00	0.50					0.00				5,112	7.75	
		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Store room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
														·	
		Accounts Payable	0.00	0.00	0.00	0.00	0.00	2,288.05	0.00	379.54	22,383.84	11,567.48	0.00	0.00	36,61
					<u>.</u>				i		1				:= 2.
		Misc. Journal Vouchers:	0.00	15,628.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15,6
		Total Expenses	0.00	15,628.34	0.00	0.00	0.00	2,288.05	0.00	379,54	22,383.84	11,567,48	0.00	0.00	52,2
		Total Expenses	0.00	15,626.34	0.00	0.00	0.00	2,286.00	0.00	378.34	22,363.64	11,301.40	0.00	0.00	32,2
		Insurance Settlements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
								i		·					
		Ending Deferred Balance	638,024.29	653,652.63	653,652.63	653,652.63	653,652.63	655,940.68	655,940.68	656,320.22	678,704.06	690,271,54	690,271.54	690,271.54	690,2
													,		
		Less Non-allowable Expenses:					0.00		0.00	0.00	0.00		0.00	0.00	
		Payroll	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00 0.00	
		Company Transportation	0.00	0.00 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Store Room Book Correction of 1997 NA Expenses:	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Book Correction of PR & Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Book Correction of Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Erroneous Charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
			<u> </u>	<u> </u>	9.00				***						·
		Total Non-allowable Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
												TOTAL			

		ervice Company Cleanup Costs				-						1.1			ı
anulactured	Gas Plant	Cleanup Costs								~· -					
i	_	<u> </u>													
Expense	CIPS														
	Job Order	Description	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Total
OIK OIGE		Beginning Deferred Balance:	1.379.589.26	1.383.074.26	1.367.445.92	1.367.445.92	1.367.645.92	1.368.645.92	1.368.645.92	1,369,145,92	1,369,145.92	1,369,885.92	1,369,885.92	1,369,885.92	1,379,5
		Degranding Deterred Datance,	1,37 0,300.20	1,505,014.20	1,507,445.52	1,007,440.02	1,307,043.32	1,300,043.82	1,000,040.02	1,505,140.54	1,555,145.52	1,000,000.02	1,000,000.02	- 1,000,000.02	
K503	JB2071	Cleanup of Duquoin Gas Site							İ						
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,												****		ı
		Paid Abscence Loading	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Payroll Distribution	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
i		Accrued Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
- 1		Reverse Prior Month's Accrued PR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-		Sub-total Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Sub-total Payroll	0,00	0.00	0.00	0.00	0.00	0.00	0,00	0.00	0.00	0.00	0.00	0.00	
		Travel Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
			1												
:		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
			1	;	:	ì	1								
		Store room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
					i				.						
	11 (1200)	Accounts Payable	3,485.00	0.00	0.00	200.00	1,000.00	0.00	500.00	0.00	740.00	0.00	0.00	0.00	. !
		Misc. Journal Vouchers:	0.00	(15,628.34)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(15
		Total Expenses	3,485.00	(15,628.34)	0.00	200.00	1,000.00	0.00	500.00	0.00	740.00	0.00	0.00	0.00	(
		Insurance Settlements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	:
		illisurance Settlements	0.00	0.00			0.00	0.00	0.00		0.00	0.00	0.00	0.00	i
		Ending Deferred Balance	1,383,074.26	1,367,445.92	1,367,445.92	1,367,645.92	1,368,645.92	1,368,645.92	1,369,145.92	1,369,145.92	1,369,885,92	1,369,885.92	1,369,885.92	1,369,885.92	1,36
										•					
		Less Non-allowable Expenses:								:					L
		Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	L
i		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.
		Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	i i
		Book Correction of 1997 NA Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1
		Book Correction of PR & Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	l .
		Book Correction of Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1
		Erroneous Charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	l .
															1
		Total Non-allowable Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

Manufactured	d Gas Plant	Cleanup Costs								T					
											T.				
Expense	CIPS										ļ				
Work Order	Job Order		Jan-99	Feb-99	Mar-99	Apr-99	May-99	<u>Jun-99</u>	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Totals
		Beginning Deferred Balance:	36,969.42	36,969.42	36,969.42	36,969.42	36,969.42	36,969.42	36,969.42	36,969.42	36,969.42	36,969.42	36,969.42	36,969.42	36,969.
OK504	JB2061	Cleanup of Hoopeston Gas Site													
		Paid Abscence Loading	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Payroli Distribution	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.
		Accrued Payroil	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.
	 	Reverse Prior Month's Accrued PR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.
		Sub-total Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00 0.00	0.00	0.00	0.
		Travel Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.
		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.
	!	Store room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.
_,		Accounts Payable	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Misc. Journal Vouchers:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Total Expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.6
		Insurance Settlements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.
		Ending Deferred Balance	35,969.42	36,969.42	36,969.42	36,969.42	36,969.42	36,969,42	36,969.42	36,969.42	36,969.42	36,969,42	36,969.42	36,969.42	36,969.
	ļ	Less Non-allowable Expenses							i			-			
		Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.
		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.
		Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.
		Book Correction of 1997 NA Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.
		Book Correction of PR & Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.
		Book Correction of Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.
		Erroneous Charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	<u>0.</u>
	-	Total Non-allowable Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.

		ervice Company		1	i						İ		· · · · · · · · · · · · · · · · · · ·		
anufactured	Gas Plant (Cleanup Costs									:				
			- 4								i				
Expense	CIPS										:				
fork Order		Description	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Totals
	,,	Beginning Deferred Balance:	23.497.14	23,497.14	23,497,14	23,497,14	23,497.14	23,497,14	23,497,14	23,497.14	23,497,14	23,497,14	23,497,14	23,497.14	23.49
!												,		(,(,-	
K506 J	B2060	Cleanup of Charleston Gas Site					1								
							-		-	-					
:		Paid Abscence Loading	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Payroll Distribution	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
:		Accrued Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Reverse Prior Month's Accrued PR	<u>0.00</u>	0.00	0.00	0.00 0.00	0.00 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Sub-total Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
: :															
		Travel Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	,
•															
		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		C4		0.00		0.00	0.00	0.00		0.00	0.00	0.00	0.00		
<u>:</u> _		Store room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Accounts Payable	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Accounts i dyanic	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00			5.00	
<u>-</u>		Misc. Journal Vouchers:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
:											i		:		
i		Total Expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Insurance Settlements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	<u> </u>
				:	i										
		Ending Deferred Balance	23,497.14	23,497.14	23,497.14	23,497.14	23,497.14	23,497.14	23,497.14	23,497.14	23,497.14	23,497.14	23,497.14	23,497.14	23,4
												:			
		Less Non-allowable Expenses											0.05		
		Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	ı
		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	ı
		Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	ı
		Book Correction of 1997 NA Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Book Correction of PR & Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Book Correction of Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
·		Erroneous Charges	0.00	0.00	0.00	<u>D.00</u>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		<u> </u>													ı
		Total Non-allowable Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	i
		1				I			I .	I .	1	!			

		ervice Company Cleanup Costs													
													-		
Expense	CIPS														
Work Order	Job Order	Description	<u>Jan-99</u>	Feb-99	Mar-99	Арг-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Totals
		Beginning Deferred Balance:	21,204.01	21,204.01	21,204.01	21,204,01	21,204.01	21,204.01	21,204.01	21,204.01	21,204.01	21,204.01	21,204.01	21,204.01	21,204.0
OK507	JB2062	Cleanup of Macomb Gas Site		1									!		
		Paid Abscence Loading	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Payroll Distribution	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Accrued Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Reverse Prior Month's Accrued PR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Sub-total Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Travel Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00 ;	0.00	0.00	0.00	0.00	0.00	0.0
		Store room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		O.G. I I GIN	0.55		0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.50	0.00	0.00	
		Accounts Payable	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Misc. Journal Vouchers:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Total Expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Insurance Settlements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
. !		Ending Deferred Balance	21,204.01	21,204.01	21,204,01	21,204.01	21,204.01	21,204:01	21,204.01	21,204.01	21,204.01	21,204.01	21,204.01	21,204.01	21,204.0
		Less Non-allowable Expenses:													
		Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Book Correction of 1997 NA Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Book Correction of PR & Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Book Correction of Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Erroneous Charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
		Total Non-allowable Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0

100 100		Gas Plant (Veritral limitos Prunto Service Company Manufactured Gas Plant Cleanup Costs			The state of the s					:			:		
Designating Deferred Balances 23,592-29 23,59	Order	CIPS	1	96-0el	Feb.99	Mar.99	Apr.99	20.00 00.00	96-uni	96-jnj	Aug-99	Sep-99	Oct-99	Nov-99	·;··	
Paul Absolution Paul Absol			Beginning Deferred Balance:	23,539.29	23,539.29	23,539.29	23,539.29	23,539.29	23,539.29	23,539,29	23,539,29	23,539.29	23,539.29	23,539.29	-	9 23,539.29
Particul Description Leading 0.00		B2063	Cleanup of Pana Gas Site						:							
Payrolathurinan Payrolathurinan 0.00			Paid Abscence Loading	0.00	0.00	0.00	00:00	0.00	00:0	00:00	00.0	00.0	00.00	0.00	L	0.00
Automate Payment Actuarie PR 0.00			Payroll Distribution	0.00	0.00	0.00	. 00:00	00.00	00.00	00.0	000	00:0	00:00	0.00		
Subsequence Pent Monthis Accrued PR			Accrued Payroll	00'0	0.00	0.00	00.00	0.00	00.00	0.00	0.00	0:00	00:00	0.00		00'0
Sub-total Payrell 0.00 0			Reverse Prior Month's Accrued PR	00.00	00.00	00.00	00.0	0.00	00.0	0.00	0.00	0.00	0.00	0.00	_	
Travel Expense Company Transportation Co			Sub-total Payroll	0.00	00'0	0.00	0.00	00.00	0.00	0.00	0.00	0.00	0.00	0.0	_	
Store room	++		Travel Expense	00.0	00.0	00.0	0000	00.00	00.0	0.00	0.00	0.00	00.0	00.00		00:0
Store from	1:		Company Transportation	0.00	00.00	0.00	00:00	00:00	00.00	00:00	0.00	0.00	0.00	0.00		00.00
Accounts Payable 0.00 0.			Store room	0.00	00.0	0.00	00:00	00.00	0.00	0.00	00:00	0.00	00.00	0.00		0.00
Misc. Journal Vouchers. 0.00 0.			Accounts Payable	00.0	00.0	0.00	00.00	00:00	0.00	0.00	00.0	00.00	00:00	0.00		0.00
Total Expenses 0.00			Misc. Journal Vouchers:	0.00	00:00	0.00	00.00	00:00	0.00	0.00	0.00	0.00	0.00	0.0		0.00
Insurance Settlerrents			Total Expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	00.00	00.00		0.00
Ending Deferred Balance 23,539,29 </td <td></td> <td></td> <td>Insurance Settlements</td> <td>00:00</td> <td>0.00</td> <td>00:00</td> <td>0.00</td> <td>0.00</td> <td>0.00</td> <td>0.00</td> <td>0.00</td> <td>0.00</td> <td>00.00</td> <td>00.0</td> <td></td> <td>00.00</td>			Insurance Settlements	00:00	0.00	00:00	0.00	0.00	0.00	0.00	0.00	0.00	00.00	00.0		00.00
Less Non-allowable Expenses: 0.00 <			Ending Deferred Balance	23,536.29	23,539,29	23,539,29	23,539,29	23,539,29	23,539,29	23,539.29	23,539.29	23,539.29	23,539,29	23,539.29	99	23,539,29
Payroli Company Transportation 0.00	+1		Less Non-allowable Expenses:							10.00			†·-			
Company Transportation 0.00 0.0		Ī	Payrolt	00:0	80.0	0.00	00.0	0.0	00.0	0.00	000	000	000	000		000
Store Roam Store Roam Store Roam 0.00 0.0	1	Ī	Company Transportation	0.00	00.0	00.0	00.0	08:0	00:0	0.00	000	00:0	0.00	000		0.00
Book Correction of 18 for PR & Transportation 0.00 0.	-		Store Room	0.00	8.6	8.6	000	8 8	8 6	000	900	900	8 8	000		8 8
Book Correction of Store Room 0.00	-	:	Book Correction of 1997 NA Expenses:	000	000	3.8	0000	8.8	0000	3 8	88	9.0	000	00.0		3 2
Erroneous Charges 0.00 <td>İ</td> <td></td> <td>Book Correction of Store Room</td> <td>000</td> <td>000</td> <td>000</td> <td>000</td> <td>000</td> <td>000</td> <td>88</td> <td>000</td> <td>000</td> <td>000</td> <td>0.00</td> <td></td> <td>00.0</td>	İ		Book Correction of Store Room	000	000	000	000	000	000	88	000	000	000	0.00		00.0
Total Non-allowable Expenses: 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.			Erroneous Charges	0.00	0.00	0.00	0.00	00.00	0.00	80.0	0.00	0.00	0.00	00.0		0.00
	-						0.00	00:0	000	0.00	00:00	0.00	800	800		0.00

Central liling	is Public S	ervice Company						į	··· ·····i			-			
		Cleanup Costs				•									
								i i							
Expense	CIPS														
Work Order		Description	Јал-99	Feb-99	<u>Mar-99</u>	Apr-99	May-99	<u>Jun-99</u>	<u>Jul-99</u>	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	<u>Totals</u>
:		Beginning Deferred Balance:	20,292.18	20,292.18	20,292.18	20,292.18	20,292.18	20,292.18	20,292.18	20,292.18	20,292.18	20,292.18	20,292.18	20,292.18	20,292
									<u> </u>						
OK509	JB2064	Cleanup of Paris Gas Site													
						5 3 2 4		i							
·		Paid Abscence Loading	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(
		Payroll Distribution	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Accrued Payroll	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
		Reverse Prior Month's Accrued PR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Sub-total Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Travel Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Trace Expense		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Company Inches	0.00	0.00	0.00		0.00	0.00	0.00		0.00	0.00	0.00		
		Store room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Accounts Payable	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
												į	"1"		
		Misc. Journal Vouchers:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(
												:			
		Total Expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
		Insurance Settlements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
		madiance Octioners	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	
.		Ending Deferred Balance	20,292.18	20,292,18	20,292.18	20,292,18	20,292,18	20,292,18	20,292,18	20,292,18	20.292.18	20.292.18	20,292.18	20,292,18	20,29
			***	Î							!				: ===
		Less Non-allowable Expenses.													
		Payroli	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Company Transportation	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	*** *** ***
		Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	—
		Book Correction of 1997 NA Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Book Correction of PR & Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Book Correction of Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Erroneous Charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
· i		Total Non-allowable Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Allowable Expenses	0.00												

		ervice Company			i										
lanufactured	Gas Plant	Cleanup Costs	j.,												
i		<u>:</u>]"					•	'						
					i							•			
Expense	CIPS									I					
ork Order	Job Order		<u>Jan-99</u>	Feb-99	Mar-99	Арг-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Tot
		Beginning Deferred Balance:	24,891.06	24,891.06	24,891.06	24,891.06	24,891.06	24,891.06	24.891.06	24,891.06	24,891.06	24,891.06	24,891.06	24,891.06	24
					:				:	:					
i10 J	B2065	Cleanup of Quincy Gas Site						•		i					
								:							
- :		Paid Abscence Loading	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Payroll Distribution	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Accrued Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Reverse Prior Month's Accrued PR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Sub-total Payroli	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
.		Travel Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
:															
		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<u>_</u>		Store room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Accounts Payable	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		PR. (A. 1) - A. 1 - A.													
		Misc. Journal Vouchers:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
								*10.05							
:		Total Expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
- :															
		Insurance Settlements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Ending Deferred Balance	24,891.06	24,891.06	24,891.06	24,891.06	24,891.06	24,891.06	24,891.06	24,891,06	24,891.06	24,891.06	24,891.06	24,891.06	
		Less Non-allowable Expenses:													
		Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
i		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-		Store Room	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	
		Book Correction of 1997 NA Expenses:	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00		
.		Book Correction of PR & Transportation		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Book Correction of Store Room	0.00 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
						0.00		0.00	0.00			0.00	0.00	0.00	
		Erroneous Charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Tatal Name allowable Events	0.00	0.00	0.55								0.00	0.00	
. 1.		Total Non-allowable Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

		ervice Company													
lanutactured 	Gas Plant	Cleanup Costs									<u> </u>			-	
Expense Vork Order	CIPS Job Order	Description	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Totals
.		Beginning Deferred Balance:	22,439.64	22,439.64	22,439.64	22,439.64	22,439.64	22,439.64	22,439.64	22,439.64	22,439.64	22,439.64	22,439.64	22,439.64	22,43
K511	JB2066	Cleanup of Shelbyville Gas Site													
		Paid Abscence Loading	0.00	0.00	0.00	0.00	0.00	0.00	0.00 :	0.00	0.00	0.00	0.00	0.00	
		Payroll Distribution	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Accrued Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Reverse Prior Month's Accrued PR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Sub-total Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Travel Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Company Transportation	0.00	0.00	0,00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		1									i				
:		Store room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Accounts Payable	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Misc, Journal Vouchers:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Total Expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Insurance Settlements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Ending Deferred Salance	22,439.64	22,439.64	22,439.64	22,439.64	22,439.64	22,439.64	22,439.64	22,439.64	22,439.64	22,439.64	22,439.64	22,439.64	22
		Less Non-allowable Expenses:	· i												
		Payroll	0.00 ;	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0,00	0.00	
]		Store Room	0.00	0.00	0.00	0.00 .	0.00	0.00	0.00	0,00	0.00	0.00	0.00	0.00	
		Book Correction of 1997 NA Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Book Correction of PR & Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Book Correction of Store Room Erroneous Charges	0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 <u>0.00</u>	0.00 <u>0.00</u>	0.00 0.00	0.00 0.00	0.00 <u>0.00</u>	
		Total Non-allowable Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
				!						i					

Expense Company Comp	al Illino	is Public Se	Central Illinois Public Service Company			† -						The state of the s				
The control of the	actured	Gas Plant (Cleanup Costs													
Page late of the control below to the control bel	euse	CIP5	Deerrition		1 1 1 1 2 2	War-99	Aor-99	May-99	66-Uni	66-JnC	Aug-99		Oct-99	i !	Dec-99	Totals
Pagis Interestingation of instructo Coverage (** state **) Company (**) Com	5		Beginning Deferred Balance:		13,697,981.40	13,704,964.46	13,704,964.48	13,697,981.40	13,697,981.40	13,697,981.40	13,697,981.40		13,697,981.40	13,697,981	13,697,981.40	13,697,981.4
Page National Page National		JB2085	Investigation of insurance Coverage for	or Manufactured G	3as Sites											
Propertice processes 19 19 19 19 19 19 19 1			Daid & become	000	000	000	000	000	000	00.0	0000	0.00	80	0.00	00.0	0.0
According Payment Company Transportation	T		Paucel Distribution	000	000	00:00	0.00	00.0	00.0	00:0	00.0	0.0	80	0.00	00.00	0.0
Traver Expenses 0.00 0.0			Acoused Davioli	000	00'0	0.0	0.00	00.0	00.00	00:0	00.00	0.00	80	00.0	00.0	0.0
Sub-ticial Payrell 0.00	t		Reverse Prior Month's Accused PR	0.00	000	0.0	00.0	00.0	80	000	0.00	8	8	8	8	00
Travel Expense Company Transportation Co	1		Sub-total Payroll	0.00	0.00	00.0	0.00	0.00	0.00	0.00	0.00	00.0	00.00	00.0	0.00	0.0
Size room Company Transportation Color			Travel Expense	00.00	0.00	0.00	00.00	00.0	00.0	0.00	00:00	0.00	00.0	0.00	0.00	00'0
Accounts Payable Corol Guide Corol Gui			Company Transportation	00.0	00'0	00.00	0.00	0.00	00.00	0.00	00.0	0.00	00'0	000	00.0	0.00
Accounts Payable Co Co Co Co Co Co Co C			Store room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	00:00	0.00	00:00	00.0	0.00
Milet Journal Vouchers 0.00 0.0			Accounts Payable	0.00	6,983.06	0.00	0.00	0.00	0.00	00.0	0.00	0.00	0.00	0.00	0.00	6,983.06
Total Expenses Congression			Misc. Journal Vouchers:	0.00	00.0	0000	(6,983.06)	0.00	00.0	0.00	0.00	00.00	0.00	0	0.00	(6,983.06
Ending Deferred Balance 13,567,381.40 13,704,864.46 13,704,864.46 13,704,864.46 13,677,881.40 13,697,881.40 13			Total Expenses	0.00	6,983.06	0.00	(6,983.06)	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ending Deferred Balance 13,697,981.40 13,704,964,46 13,704,964,46 13,704,964,46 13,704,964,46 13,704,964,46 13,697,981.40 13			Insurance Settlements	00:0	00.0	0.00	0.00	00.0	0	00.0	00.00	00:0	0.00	00.0	0.00	0.00
Less Non-allowable Expenses: 0.00 <			Ending Deferred Balance			13,704,964.46	13,697,981,40	100		13,697,981,40	13,697,981.40	13,697,981.40			Ц -	13,697,981.40
Parmet Company Transportation 0.00 0	1		Less Non-allowable Expenses:							1					:	6
Company Transportation 0.00 0.0	Ī		Payrolt	00.00	0.00	800	8			0.00		0.00	000	0.00		100
Store Room Store Room 0.00			Company Transportation	000	000	80	0.00			0.00		000	000	8 6		5
Book Correction of 1987 NA Expenses 0.00			Store Room	00.00	00.00	0.00	0.00			0000		000	9 6	000		5 6
Book Correction of PK & Transportation 0.00 0			Book Correction of 1997 NA Expenses:	0.00	00.0	00.00	00.0			0.00		0.00	8 6			
Dook Correction of Store Room			Book Correction of PR & Transportation	800	000	3	8 6			88		00.0	000	00'0	:	0.0
Total Nor-allowable Expenses: 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00			Eroneous Charges	800	300	800	88			80		0.00	0.00	0.00		70
200 200 200 200 200 200 200 200 200 200			Table 1	0	Į o	000	000			80	00.0	0.00			0.00	0.00
			Total Noti-allowable Cyperises:	3	3	3										

Beginning Deferred Balance: 31,103.86 31,103	iurea Ga	as Plant (Cleanup Costs	į		ł					:					
Mork Order Job Order Description Jam 99 Feb.99 Mar-99 Auc.99 Juli 99								i			<u>.</u>					
Mork Order Description Jan-99 Feb-99 Marc99 Apr.99 Jun-99 J	i		: "													
Beginning Deferred Balance: 31,103.88 31,103																1
NK514 B2090 Cleanup of Maticon Gas Site	der Job														Dec-99	<u>Totais</u>
Paid Abscence Leading			Beginning Deferred Balance:	31,103.86	31,103.86	31,103.86	31,103.86	31,103.86	31,103.86	31,103.86	31,103.86	31,103.86	31,103.86	31,103.86	31,103.86	31,10
Payrol Distribution	JB20	2090	Cleanup of Mattoon Gas Site	;		· · · · · i	<u>.</u>									
Payroll Distribution					'	2.2										
Accounts Payable															0.00	
Reverse Prior Month's Accrued PR															0.00	
Sub-total Payroll	-														0.00	
Travel Expense															0.00	
Company Transportation			Sub-total Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Store room			Travel Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Accounts Payable 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.			Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Misc. Journal Youchers:			Store room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0,00	0.00	0.00	0.00	0.00	
Total Expenses 0.00			Accounts Payable	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Expenses 0.00			Misc. Journal Vouchers:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Insurance Settlements														. [· · · · · · · · · · · · · · · · · · ·	
Ending Deferred Balance 31,103.86 31			Total Expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Less Non-allowable Expenses:			Insurance Settlements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Payroll			Ending Deferred Balance	31,103.86	31,103.86	31,103.86	31,103.86	31,103.86	31,103.86	31,103.86	31,103.86	31,103.86	31,103.86	31,103.86	31,103.86	31
Payroll	+		Less Non-allowable Evpenses					:		-				į		
Company Transportation 0.00 0.0				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1
Store Room 0.00 0															0.00	1
Book Correction of 1997 NA Expenses: 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.															0.00	
Book Correction of PR & Transportation 0.00 0															0.00	
Book Correction of Store Room 0.00 0.0															0.00	
Erroneous Charges 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.															0.00	
Total Non-allowable Expenses: 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.															0.00	1
			Total Non-allowable Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Allowable Expenses 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	1															

Control line Plant Environment Company Control line Contro																
Post-region Amongane	Central Illinois	Public Service Company	+				1		-							•
Operation (with full state) James (with full state) James (with full state) Application (wit	Manufactured Gs	as Plant Cleanin Costs	+	+												
Comparison Com		esco de la companya d					•								-	
Page Page				6	90 450	90							111			
Paid Aborene Locating Principal Expenses Company Service Principal Expenses Com		_	Balance:	3,498,272.55	3,488,272,55	3.498.272.55	3.498.272.55	3 498 272 55	3 49R 272 55	3 498 272 66	3 409 272 55	Sep-99		Nov-99	Dec-99	Totals
Particular Language Particular Language			Treatment		:					13,000	מהיא האיספריה	0,436,43	11	3,486,272.33	3,498,272.55	3,498,272.5
Principal Science Prin		A biod		-								:				
Property Property New York No. Property New York N		Paid Abscence Load	O	0.00	000	000	0.00	000	0.00	0.00	00.0	0.00	00:00	00'0	000	000
Comparignment		Payloli Distribution		0.00	000	0.00	0.00	00.00	000	00:0	00.0	00.0	00.00	00.0	000	000
Carpiary Transportation Carpiary Transpo		Accided Payroll	60 7.	00.0	000	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0:00	0.0	000	0.0
Travel Expense Company Temporatrion Color Colo	+	Sub tetra December	S Accrued PK	000	000	000	000	000	0.0	0.00	0.00	0.00	0.00	00.00	0.00	0.0
Company Transportation Color Col		Sub-total Fayibil		0.00	000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Company Transportation Color Col		Trave Expense		00:00	0.00	00:0	0.00	00.0	800	0000	00.0	B0 0	000	000	000	
State room					} 	+ -						1	S	8	3	0.0
Store room Coop C	-	Company Transporta	ation	0.00	00'0	0.00	0.00	0.00	0.00	0.00	00:00	0.00	00.00	00.0	00.0	0.00
Milks. Journal Vouchers Accounts Payable Color		Store room		0.00	08.0	0.00	00:00	00:0	0.00	0.00	00:0	00.0	000	80	000	000
Miccolouriest Vouchers Color Col		Accounts Payable		0.00	0.00	0.00	0.0	00.0	00.0	000	000	00.0		6		
Mikes, Journal Voluchers,	.	:							3			3	3	3	3	0.00
Total Expenses Congress Con		Misc. Journal Vouche	.S.B	0.00	000	0.00	0.00	0.00	00.0	0.00	00.0	00.0	00.0	0.00	00.0	00:0
Total Non-allowable Expenses Columb		Total Expenses		0.00	0.00	0.00	0.00	0.00	00.00	0.0	00'0	0.00	0.00	00.0	0.00	0.00
East Non-allowable Expenses 3,498,272.55 3,49		Insurance Settlement	ts.	0.00	0.00	0.00	0.00	00.00	0:00	0.00	0.00	0.00	0.00	00.0	00.0	
Less Non-allowable Expenses:		Ending Deferred Bal	lance	92.0	3,498,272,55	3,498,272.55	3,498,272.55	3,498,272.55	3,498,272,55	3,498,272,55	3,498,272.55	3,498,272.55	3,498,272,55	3,498,272,65	3.498.272.55	3.498.272.5
Payroll		Less Non-allowable E	.X. ence c.													
Company Transportation 0.00 0.0		Payroll		0.00	0.00	000	000	000	2	S	000	6	4			
Store Room Store Room Common of the Common		Company Transportat	tion	00.0	0.00	000	000	000	88	800	8 6	8 8	8.0	000	20.00	0.00
Book Correction of 1997 NA Expenses: 0.00		Stare Room		00:00	0.00	0.0	00.0	000	00.0	000	300	8 8	3 8	8 8	3 8	00.0
Book Correction of PR & Transportation 0.00	-	Book Correction of 19	997 NA Expenses:	0.00	0.00	000	0.0	00'0	080	000	980	200	8 8	8 8	3 5	200
Book Correction of Store Roam 0.00		Book Correction of PF	R & Transportation	0.00	00.00	00.0	000	000	00.0	000	000	000	88	8 5	3 6	3 5
000 000 000 000 000 000 000 000 000 00	:	Book Correction of St	tore Room	0.00	00.0	0.0	0.00	0.00	0.00	00:0	0.00	0.00	000	000	000	3:2
0000 0000 0000 0000 0000 0000 0000 0000 0000		Erroneous Charges		0.00	80	000	00.0	000	00.00	0.00	000	00.0	00.00	0.00		0.00
		Total Non-allowable E	zpenses:	0.00	Q.00	0.00	0.00	0.00	00.0	00:00	0.00	0.00	0.00	00.00	00.0	90
															3	9

anufactured	d Gas Plant	Cleanup Costs			}					i			i		
		i i								i					
			-												
Expense	CIPS														
vork Order	Job Order		<u>Jan-99</u>	<u>Feb-99</u>	Mar-99	Apr-99	May-99	<u>Jun-99</u>	<u>Jul-99</u>	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Total
		Beginning Deferred Balance:	11,988,080.80	11,995,160.33	12,004,089.09	12,022,673.30	12,048,670.80	12,094,841.69	12,134,513.18	12,222,771.95	12,244,732.33	12,435,500.98	12,459,154.82	12,466,413.80	11,988,0
K517	JB3157	Taylorville- May-Hrhorsak Lawsuit	,												
,		TB TT II													
		Paid Abscence Loading Payroll Distribution	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
· · · · · · · · · · · · · · · · · · ·		Accrued Payrol)	0.00	0.00 0.00	0.00 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	D.00 D.00	0.00	
		Reverse Prior Month's Accrued PR		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Sub-total Payroll	0.00 0.00	0.00	0.00	0.00 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Sub-total Fayton	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
:	-	Travel Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
					****	5,55	::::.					0.02	2.22		
		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
i			** *												
		Store room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
į							may man companies on the control of the control of the control								
:		Accounts Payable	7,079.53	8,928.76	18,584.21	25,997.50	46,170.89	39,671.49	88,258.77	21,960.38	190,768.65	23,653.84	7,258.98	25,717.52	504
				0.00											
·i		Misc. Journal Vouchers:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
ļ		Total Expenses	7,079.53	8,928.76	18,584.21	25,997.50	46,170.89	39,671.49	88,258,77	21,960.38	190,768.65	23,653.84	7,258,98	25,717,52	504
†		Total Expenses	1,010.00	0,020.10	10,004.21	10,001.00	40,110.00	33,5715	00,230,11	21,000.00	150,100.00	10,000.04	1,230.30	20,111.02	30.
		Insurance Settlements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0,00	0.00	-
				I					i			:			
		Ending Deferred Balance	11,995,160.33	12,004,089.09	12,022,673.30	12,048,670.80	12,094,841.69	12,134,513.18	12,222,771.95	12,244,732.33	12,435,500.98	12,459,154.82	12,466,413.80	12,492,131,32	12,49
· ·		Less Non-allowable Expenses:													
		Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
į.		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
İ		Book Correction of 1997 NA Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
!		Book Correction of PR & Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	· · · · · · · -	Book Correction of Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Erroneous Charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
- 1		Total Non-allowable Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

landad.		ervice Company Cleanup Costs													
anuractured	Gas Plant	Cleanup Costs			.				1 1	i					
Expense /ork Order	CIPS Job Order		Jan-99	Feb-99	Mar-99	Apr-99	<u>May-99</u>	<u>Jun-99</u>	Jul-99	Aug-99	<u>Sep-99</u>	Oct-99	Nov-99	Dec-99	Tota
;		Beginning Deferred Balance:	1,778,016.70	1,787,674.48	1,803,009.73	1,834,962.49	1,871,944.68	1,889,365.45	1,909,380.26	1,935,427.18	1,951,463.29	1,968,441.58	2,001,929.10	2,032,765.21	1,778
531	JB3157	Taylorville - O&M													
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(ca) calcing was								-					
:		Paid Abscence Loading	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Payroll Distribution	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
:		Accrued Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
:		Reverse Prior Month's Accrued PR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
:		Sub-total Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Travel Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Company Transportation	0.00	0.00 ;	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Store room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Accounts Payable	9,657.78	15,335.25	31,952.76	29,999.13	17,420.77	20,014.81	26,046.92	16,036.11	16,978.29	33,487.52	30,836.11	38,644.44	28
		Misc. Journal Vouchers:	0.00	0.00	0.00	6,983.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Total Expenses	9,657.78	15,335.26	31,962.76	36,982.19	17,420.77	20,014.81	26,046.92	16,036.11	16,978.29	33,487.52	30,836.11	36,644.44	29
		Insurance Settlements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Insurance Settlements	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Ending Deferred Balance	1,787,674.48	1,803,009.73	1,834,962.49	1,871,944.68	1,889,365.45	1,909,380.26	1,935,427.18	1,951,463.29	1,968,441.58	2,001,929.10	2,032,765.21	2,069,409.68	2,01
		Less Non-allowable Expenses:			į										
		Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	/m //···	Book Correction of 1997 NA Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-		Book Correction of PR & Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Book Correction of Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Erroneous Charges	0.00	0.00	0.00	<u>Q.00</u>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
i		Total Non-allowable Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

entral Illino	s Public Se	rvice Company							· · · i						
lanufactured	Gas Plant (Cleanup Costs						:		:					
•										i					
- ·															
Expense	CIPS						فيد وي دوي ديا								
ork Order		Description	Jan-99	Feb-99	Mar-99	Apr-99	May-99	<u>Jun-99</u>	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Tot
		Beginning Deferred Balance:	34,415.50	34,415.50	34,415.50	34,415.50	34,415.50	34,415.50	34,415.50	34,415.50	34,415.50	34,415.50	34,415.50	34,415.50	34
K555 .	B3157	Duquoin Arbitration													
	157	Ouquoin Arbitration											:		
		Paid Abscence Loading	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
·		Payroll Distribution	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Accrued Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
· · · · · · · · · · · · · · · · · · ·		Reverse Prior Month's Accrued PR	0.00	0.00	0.00	D.00	<u>0.00</u>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Sub-total Payroll	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Travel Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-															
		Store room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Accounts Payable	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Accounts Fayable	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0,00		0.00	
		Misc. Journal Vouchers:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		IIIOS COURTE FOUNTS.S.	9.50			0.00	0.00		0.00	5.55	0.50	5.00	0.00	0.00	
		Total Expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
								i							
		Insurance Settlements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Ending Deferred Balance	34,415.50	34,415.50	34,415.50	34,415.50	34,415.50	34,415,50	34,415.50	34,415,50	34,415.50	34,415,50	34,415.50	34,415.50	- 3
		Less Non-allowable Expenses:										i			<u> </u>
		Payroll Expenses.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Company Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Book Correction of 1997 NA Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	L
		Book Correction of PR & Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-
		Book Correction of Store Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Erroneous Charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Total Non-allowable Expenses:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	

Company Person Responsible:

Leonard A. Mans

Title:

General Accounting Supervisor

Business Address:

1901 Chouteau Avenue

St. Louis, MO 63103

Phone:

(314)-554-2203

Data Request:

TEM-005

Provide copies of pages from the general ledger, along with a description of the appropriate account numbers, which detail expenses associated with the Company's Riders EEAC and GEAC through the 1999 reconciliation period. Cross-reference the amounts included in the general ledger accounts to the schedule provided in the response to TEM-004.

Response:

Attached are copies of pages from the general ledger pertaining to the MGP cleanup activity for 1999.

Tem-005 Page 1

	(08/12/00)			* * *	•	MILLENNIUM	ONLINE	PRINT:	MAYHEW		(PAC	E: 1
	DESCRIPTION	ORIGIN	REFERENCE	DA	ATE	PO		AMOUNT	CORP	ACCOUNT NUMBER	1999	Activity
	FIRST NATL BANK O	AP	660159001	01 1	1999			1,562.5	O CIP	241186044		
	FIRST NATL BANK O	AP	677473001	02 1	1999			1,562.5	O CIP	241186044		
	GEI CONSULTANTS,	AP	693091001	02	1999			20.0	O CIP	241186044		
	FIRST NATL BANK O	AP	692014001	03 1	L9 9 9			1,562.5	O CIP	241186044		
	FIRST NATL BANK O	AP	711838001	04 1	1999			1,562.5	0 CIP	241186044		
	G E I CONSULTANTS	AP	721856001	04 1	L999			20.0	O CIP	241186044		
	PDC TECHNICAL SER	AP	726055001	04	1999			1,512.0	0 CIP	241186044		
	FIRST NATL BANK O	AP	730819001	05 1	1999			1,562.5	O CIP	241186044		
	G E I CONSULTANTS	AP	734630001	05 3	L999			4,185.7	5 CIP	241186044		
	FIRST NATL BANK O	AP	746651001	06 1	L999			1,562.5	0 CIP	241186044		
	INSTITUTE OF GAS	AP	749951001	06 5	1999			530.5	9 CIP	241186044		
	G E I CONSULTANTS	AP	750587001	06 3	L999	8574	4	1,673.7	2 CIP	241186044		
	FIRST NATL BANK O	AP	764244001	07 3	L999			1,562.5	0 CIP	241186044		
	G E I CONSULTANTS	AP	766558001	07 3	1999			596.0	4 CIP	241186044		
	FIRST NATL BANK O	AP	780185001	08 1	L999			1,562.5	0 CIP	241186044		
	FIRST NATL BANK O	AP	801044001	09 1	L999			1,562.5	0 CIP	241186044		
	COST OF TRUCK-BEA	JV	MJ503	10 1	L999			3,480.0	0 CIP	241186044		
	FIRST NATL BANK O	AP	818869001	10 1	1999			1,562.5	0 CIP	241186044		
	INSTITUTE OF GAS	AP	826077001	10 1	L999			12,268.0		241186044		
	FIRST NATL BANK O	AP	837306001	11 1	L999			1,562.5	0 CIP	241186044		
	BEARDSTOWN SITE	ΔV	MJ427	12 1	L999			3,480.0		241186044		
	FIRST NATL BANK O	AP	852918001	12 1	1999			1,562.5		241186044		
								39,556.1				
	PP-PERFORM ENG	PD		01 1				635.0		241925005		
	TRANSPORTATION EX	JV	PD002					4.0		241925005		
	PP-PERFORM ENG	PD		02 1				846.0		241925005		
	PP-PERFORM ENG	PD		03 1				732.0		241925005		
	PP-PERFORM ENG	PD		04 1				711.0		241925005		
	TRANSPORTATION EX	JV	PD002					12.0		241925005		
	PP-PERFORM ENG	PD		05 1				769.0		241925005		
	TRANSPORTATION EX	JV	PD002					8.0		241925005		
	PP-PERFORM ENG	PD		06 1				823.0		241925005		
	TRANSPORTATION EX	JV	PD002					2.0		241925005		
	PP-PERFORM ENG	PD		07 1				819.0		241925005		
	PP-PERFORM ENG	PD		08 1				803.0		241925005		
	TRANSPORTATION EX	υr	PD002					9.0		241925005		
	PP-PERFORM ENG	PD		09 1				806.0		241925005		
	PP-PERFORM ENG	PD .TV		10 1				824.0		241925005		
	TRANSPORTATION EX PP-PERFORM ENG	ΩŪ	PD002					11.0 865.0		241925005 241925005		
		PD		11 1				849.0		241925005		
	PP-PERFORM ENG	PD		12 1				3,480.0		241925005		
	RECLASS TRUCK EXP	JV	MJ427									
	TRANSPORTATION EX	JV	PD002	14 J	レフフブ			7.0		241925005		
•								13,013.0	u .			

52,571.18

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1999	Activity

•										
	(08/12/00)			* *	*	MILLENNIUM ON	LINE	PRINT:	MAYHEW	* * *
	DESCRIPTION	ORIGIN	REFERENCE	:	DATE	PO		AMOUNT	CORP	ACCOUNT
										NUMBER
	RECLASS BLACK & V	JV	MJ429	02	1999			15,628.34	CIP	241186044
	PDC RESPONSE INC	AP	756134001	06	1999			245.00	CIP	241186044
	PDC RESPONSE INC	AP	756135001	06	1999			367.50	CIP	241186044
	BLACK & VEATCH	AP	761911001	06	1999			1,675.55	CIP	241186044
	BLACK & VEATCH	ΑP	784518001	08	1999	85583		379.54	CIP	241186044
	BLACK & VEATCH	AP	802959001	09	1999			930.71	CIP	241186044
	BLACK & VEATCH	ΑP	802960001	09	1999			736.39	CIP	241186044
	BLACK & VEATCH	\mathbf{AP}	802961001	09	1999			2,790.00	CIP	241186044
	BLACK & VEATCH	AP	802962001	09	1999			2,775.65	CIP	241186044
	BLACK & VEATCH	AP	803487001	09	1999	85583		15,151.09	CIP	241186044
	BLACK & VEATCH	AP	823198001	10	1999	85583		1,560.43	CIP	241186044
	BLACK & VEATCH	AP	823199001	10	1999	85583		10,007.05	CIP	241186044
1								52,247.25		
	PP-PERFORM ENG	PD	903	01	1999			659.00	CIP	241925005
	TRANSPORTATION EX	JV	PD002	01	1999			4.00	CIP	241925005
	PP-PERFORM ENG	PD	903	02	1999			846.00	CIP	241925005
	PP-PERFORM ENG	PD	903	03	1999			733.00	CIP	241925005
	PP-PERFORM ENG	PD	903	04	1999			711.00	CIP	241925005
	TRANSPORTATION EX	JV	PD002	04	1999			13.00	CIP	241925005
	PP-PERFORM ENG	PD	903	05	1999			798.00	CIP	241925005
	TRANSPORTATION EX	JV	PD002	05	1999			8.00	CIP	241925005
	PP-PERFORM ENG	PD	903	06	1999			822.00	CIP	241925005
	TRANSPORTATION EX	JV	PD002	06	1999			3.00	CIP	241925005
	PP-PERFORM ENG	PD	903	07	1999			845.00	CIP	241925005
	PP-PERFORM ENG	PD	903	08	1999			829.00	CIP	241925005
	TRANSPORTATION EX	JV	PD002	08	1999			10.00	CIP	241925005
	PP-PERFORM ENG	PD	903	09	1999			806.00	CIP	241925005
	PP-PERFORM ENG	PD	903	10	1999			851.00	CIP	241925005
	TRANSPORTATION EX	JV	PD002	10	1999			12.00	CIP	241925005
	PP-PERFORM ENG	PD	903	11	1999			893.00	CIP	241925005
	PP-PERFORM ENG	PĎ	903	12	1999			850.00	CIP	241925005
	TRANSPORTATION EX	JV	PD002	12	1999			7.00	CIP	241925005
1								9,700.00)	
						_			_	

61,947.25

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1999	Activity

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	(08/12/00)		•	* *	*	MILLENNIUM	ONLINE	PRINT:	MAYHEW	* * *	
	DESCRIPTION	ORIGIN	REFERENCE	Ε	DATE	PO		TRUOMA	CORP	ACCOUNT	
										NUMBER	
	TREASURER	AP	678874001	01	1999			3,485.0	0 CIP	241186044	
	CV 510590001	JV	MJ429	02	1999			15,628.3	4- CIP	241186044	
	BOB SWETLAND	AP	721855001	04	1999			200.0	0 CIP	241186044	
	BOB SWETLAND	AP	739363001	05	1999			1,000.0	0 CIP	241186044	
	BOB SWETLAND	AP	766646001	07	1999			500.0	0 CIP	241186044	
	BOBBIE D SWETLAND	AΡ	811739001	09	1999			740.0	0 CIP	241186044	
1								9,703.3	4 -		

9,703.34-

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Investigate Insurance Cov.

(PAGE: 1)

1999 Activity

(08/12/00)		,	* *	*	MILLENNIUM	ONLINE	PRINT	: MAYHEW	* * *
DESCRIPTION	ORIGIN	REFERENCE	I	DATE	PO		AMOUNT	CORP	ACCOUNT
									NUMBER
PROFESSIONAL SERV	AP	681694001	02	1999	8379	3	6,983	.06 CIP	241186044
AMC DIV DECLARED	JV	GL426	04	1999			6,983	.06- CIP	241186044

(PAGE: 1)

1999 Activity

(08/12/00)		,	* *	*	MILLENNIUM	ONLINE	PRINT:	MAYHEW	* * *
DESCRIPTION	ORIGIN	REFERENCE		DATE	PO		AMOUNT	CORP	ACCOUNT
									NUMBER
SORLING NORTHRUP	AΡ	671178009	01	1999			5,370.00	CIP	241186044
SORLING NORTHRUP	AP	671178010	01	1999			566.41	CIP	241186044
BROWN HAY & STEPH	AP	671854001					1,120.00		241186044
BROWN HAY & STEPH	AP	671854002					23.12		241186044
HODGE & DWYER	AP	685885001					84.00		241186044
SORLING NORTHRUP	AP	688424008					8,310.00		241186044
SORLING NORTHRUP	AP	688424009					534.76		241186044
BROWN HAY & STEPH	AP	701542001					1,682.00		241186044
BROWN HAY & STEPH	AP	701542002					7.69		241186044
SORLING NORTHRUP	AP	705134009					13,918.50		241186044
SORLING NORTHRUP	AP	705134010					1,498.02		241186044
HODGE & DWYER	AP	706984001					1,471.00		241186044
HODGE & DWYER	AP	706984002					7.00		241186044
SORLING NORTHRUP	AP	716098008					15,437.25		241186044
SORLING NORTHRUP	AP	716098009					613.72		241186044
BROWN HAY & STEPH	ΑÞ	719574001					1,943.00		241186044
BROWN HAY & STEPH	AP	719574001					13.33		241186044
BROWN HAY & STEPH	AP	727244001					7,424.00		241186044
BROWN HAY & STEPH	AP	727244001					566.20		241186044
SORLING NORTHRUP		740385009							241186044
	AP						27,972.00		
SORLING NORTHRUP	AP	740385010 740421003					4,638.91		241186044
JONES DAY REAVIS	AP						10,880.75		241186044
HODGE & DWYER	AP	743561001					2,510.50		241186044
HODGE & DWYER	AP	743561002					168.73		241186044
BROWN HAY & STEPH	AP	747469001					9,164.00		241186044
BROWN HAY & STEPH	AP	747469002					387.01		241186044
HODGE & DWYER	AP	748902001					308.00		241186044
HODGE & DWYER	AP	748902002					2.55		241186044
SORLING NORTHRUP	AP	755595009					8,295.75		241186044
SORLING NORTHRUP	AP	755595010					3,188.05		241186044
BROWN HAY & STEPH	AP	763732001					17,023.00		241186044
BROWN HAY & STEPH	AP	763732002					1,303.13		241186044
HODGE & DWYER	AP	767108001					2,680.50		241186044
HODGE & DWYER	AP	767108002					81.81		241186044
SORLING NORTHRUP	AP	770338009					31,101.72		241186044
SORLING NORTHRUP	AP	770338010					5,341.95		241186044
BROWN HAY & STEPH	AP	774828001					841.00		241186044
BROWN HAY & STEPH	AP	774828002					74.60		241186044
JONES DAY REAVIS	AP	774919005					47,125.75		241186044
JONES DAY REAVIS	AP	774919006					1,011.44		241186044
BROWN HAY & STEPH	AP	799492001					406.00		241186044
BROWN HAY & STEPH	AP	799492002					108.40		241186044
JONES DAY REAVIS	AP	799944005					16,707.50		241186044
JONES DAY REAVIS	AP	799944006					2,503.42		241186044
SORLING NORTHRUP	AP	801136009					1,795.50		241186044
SORLING NORTHRUP	AΡ	801136010					439.56		241186044
JONES DAY REAVIS	AP	813284003					75,974.50		241186044
JONES DAY REAVIS	AP	813284004					8,101.53		241186044
JONES DAY REAVIS	AP	813285003					71,990.75		241186044
JONES DAY REAVIS	AP	813285004					5,647.02		241186044
SORLING NORTHRUP	AP	813295009					195.75		241186044
SORLING NORTHRUP	AP	813295010					84.24		241186044
JONES DAY REAVIS	AΡ	814107003					26,091.00		241186044
JONES DAY REAVIS	AP	814107004					2,335.00		241186044
BROWN HAY & STEPH	AP	816883001	09	1999			348.00	CIP	241186044
BROWN HAY & STEPH	AP	816883002	09	1999			.86	CIP	241186044

	(08/12/00)		*	* *	MILLENNIUM	ONLINE	PRINT:	MAYHE	ΞW	* * *	(PAGE:	2)
	DESCRIPTION	ORIGIN	REFERENCE	DATE	PO		TRUOMA	COF	RP	ACCOUNT		
										NUMBER		
	SORLING NORTHRUP-	AP	826994009	10 1999			776.2	5 CI	IP 24	41186044		
	SORLING NORTHRUP-	AΡ	826994010	10 1999			11.3	0 CI	IP 24	41186044		
	JONES DAY REAVIS	AP	827272004	10 1999			1,306.5	0 CI	IP 24	41186044		
	JONES DAY REAVIS	AP	827272005	10 1999			4,789.0	3 C1	IP 24	41186044		
	JONES DAY REAVIS	AP	827273003	10 1999			8,856.2	5 CI	IP 24	41186044		
	JONES DAY REAVIS	AP	827273004	10 1999			1,718.8	0 C1	IP 24	41186044		
	BROWN HAY & STEPH	AP	831303001	10 1999			6,177.0	0 CI	IP 24	41186044		
	BROWN HAY & STEPH	AP	831303002	10 1999			18.7	1 C1	IP 24	41186044		
	SORLING NORTHRUP	AP	840069009	11 1999			6,912.0	0 C1	IP 24	41186044		
	SORLING NORTHRUP	ΑP	840069010	11 1999			346.9	8 CI	IP 24	41186044		
	BROWN HAY & STEPH	AP	857967001	12 1999			3,712.0	0 C1	IP 24	41186044		
	BROWN HAY & STEPH	AΡ	857967002	12 1999			820.0	5 CI	IP 24	41186044		
	SORLING NORTHRUP	AP	859071008	12 1999			2,011.5	0 C1	IP 24	41186044		
	SORLING NORTHRUP	AP	859071009	12 1999			628,1	5 CI	IP 24	41186044		
	JONES DAY REAVIS	AP	867864004	12 1999			18,352.7	5 CI	IP 24	41186044		
	JONES DAY REAVIS	AP	867864005	12 1999			193.0	7 CI	IP 24	41186044		
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1999 Activity

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(08/12/00)	ODIGIN				MILLENNIUM PO	ONLINE	PRINT: AMOUNT	MAYHEW	ACCOUNT
DESCRIPTION	ORIGIN	REFERENCE		DATE	PO		AMOUNT	CORP	NUMBER
				***			00.00		
MITZEL, ROBERT B	AP	AML028001					90.30		241186044
MARSCHALK CORPORA	AP	669205001					197.00		241186044
U S BANK	AP	671900114				_	3,956.43		241186044
PHILIP ENVIROMENT	AP	674134001			83797	,	5,414.07		241186044
U S BANK	AP	686262109					296.83		241186044
HANSON ENGINEERS	AP	688590001					8,203.19		241186044
PHILIP ENVIROMENT	AP	688597001			83797	,	6,771.3		241186044
HANSON ENGINEERS	AP	690722001					63.86		241186044
PROFESSIONAL SERV		696003001			83793		5,786.40		241186044
PHILIP ENVIROMENT	AP	697831001			83797	7	5,434.36		241186044
QST	AP	700064001	03	1999			8,596.99		241186044
U S BANK	AP	701598113	03	1999			9,595.0	L CIP	241186044
HANSON ENGINEERS	AP	708574001	03	1999			1,164.70	CIP	241186044
PHILIP ENVIROMENT	AP	710108001	03	1999	83797	7	940.54	CIP	241186044
QST	AP	711332001	03	1999			434.76	5 CIP	241186044
RECLASS CV #68169	JA	GL426	04	1999			6,983.0	5 CIP	241186044
PROFESSIONAL SERV	AP	712733001	04	1999	83793	3	25,842.86	5 CIP	241186044
U S BANK	AP	719737115	04	1999			4,156.2	7 CIP	241186044
PROFESSIONAL SERV	AP	731594001	05	1999	83793	3	5,915.20	6 CIP	241186044
HANSON ENGINEERS	AP	734631001	05	1999			5,832.48	3 CIP	241186044
FEDERAL EXPRESS C	AP	737854001	05	1999			19.5	7 CIP	241186044
HANSON ENGINEERS	AP	737971001	05	1999			693.6) CIP	241186044
U S BANK	AP	738109099	05	1999			2,127.7	7 CIP	241186044
TREASURER	AP	745343001	05	1999			2,832.0	CIP	241186044
PROFESSIONAL SERV	AP	748701001	06	1999	83793	3	10,372.3	3 CIP	241186044
HANSON ENGINEERS	AP	756447001	06	1999			105.0) CIP	241186044
PHILIP ENVIROMENT	AP	756889001	06	1999	85582	2	2,666.0) CIP	241186044
U S BANK	AP	760886124	06	1999			6,871.3) CIP	241186044
PROFESSIONAL SERV	AP	765546001	07	1999	83793	3	22,425.6) CIP	241186044
U S BANK	AP	771985113	07	1999			3,563.6	7 CIP	241186044
HERCULES INDUSTRI	AP	773113001	07	1999			57.6	5 CIP	241186044
TREASURER STATE O	AP	784060001	08	1999			6,308.7	3 CIP	241186044
PROFESSIONAL SERV	AP	786083001	08	1999	83793	3	6,314.14	1 CIP	241186044
U S BANK	AP	793066129	08	1999			3,413.2	1 CIP	241186044
BLACK & VEATCH	AP	803476001	09	1999			286.3) CIP	241186044
PROFESSIONAL SERV	AP	803743001	09	1999	83793	3	5,536.2	7 CIP	241186044
HANSON ENGINEERS	AP	805370001	09	1999			6,906.0	L CIP	241186044
U S BANK	AP	809021126	09	1999			4,249.63	2 CIP	241186044
TREASURER	AP	821810001					936.5		241186044
PROFESSIONAL SERV		822084001			83793	3	24,741.4		241186044
HANSON ENGINEERS	AP	825661001					3,647.0		241186044
JAMISONS PLUMBING		827046001					216.94		241186044
JAMISONS PLUMBING		827046002					1,590.8		241186044
U S BANK	AP	827711120					2,354.8		241186044
CLINTON LANDFILL	AP	839482001					884.1		241186044
PHIL TULLIS EXCAV		840496001					320.0		241186044
HANSON ENGINEERS	AP	844280001					664.41		241186044
U S BANK	AP	845397115					14,146.46		241186044
PROFESSIONAL SERV		846701001			83793	3	10,521.14		241186044
CUSTOM FENCES & D		850173001			5575.	-	4,300.0		241186044
		858832001			83793	1	33,566.34		241186044
PROFESSIONAL SERV					63/9.	,			241186044
U S BANK	AP	863366118	12	エフフラ			3,078.1		W. ETTOOOGG
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291,392.95

Company Person Responsible:

Leonard A. Mans

Title:

General Accounting Supervisor

Business Address:

1901 Chouteau Avenue

St. Louis, MO 63103

Phone:

(314)-554-2203

Data Request:

TEM-006

Indicate whether costs included in the 1999 annual reconciliation are limited to costs payable to outside providers.

Response:

MGP cleanup costs incurred in 1999 and reflected in the EEAC and GEAC riders are limited to amounts paid to third party vendors. Expenses related to labor or travel of company employees and company stores expenses are excluded.

Company Person Responsible:

Leonard A. Mans

Title:

General Accounting Supervisor

Business Address:

1901 Chouteau Avenue

St. Louis, MO 63103

Phone:

(314)-554-2203

Data Request:

TEM-009

Provide copies of pages from the general ledger, along with a description of the appropriate account numbers, which show the revenues associated with the Company's Riders EEAC and GEAC during the 1999 reconciliation period. If the revenues attributable to Riders EEAC and GEAC are not separately recorded in the general ledger, provide a schedule describing how the revenues attributable to Riders EEAC and GEAC and the revenues not attributable to Riders EEAC and GEAC can be derived for the reconciliation period.

Response:

See attached schedules.

Tem-009

Page 1

	Accor			Description						Corp	oratio	n						Ü	til.	Re	quired	
	MC AJ-MIN	FUN- CODE	PROP- CODE	OPERATING REVENUES	ADC	AEC	AEN	AMC	AME	AMS	CIC	CIP	EEI	ERC	IHC	UDC	UEC	E	G	NEC	BUD	т
				OTHER ELECTRIC OPERATING REVENUES																		
				(Divisions 11, 15, 21, 23, 25, 26, 27, 28, 2D, 2H, 2J, 2T, 2W, 31, 33, 41, 4C, 4E, 4F, 4H, 4M, 4N, 4S, 4W, 52 and 54 only)																		
45	56-	590		This account requires minors; see subsection H28 for appropriate minor to use for individual supplier.		, manual property of the control of				11		41					21	1		Х	REV	
4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4	56-001 56-002 56-005 56-005 56-006 56-007 56-008 56-010 56-011 56-012 56-013 156-013 156-013 156-013 156-014 156-104 156-104 156-104 156-106 156-106 156-106 156-106 156-996 156-997 156-998 156-999	590 590 590 590 590 590 590 590 590 590		Other Electric Revenues Recreation (Divisions 52, 54 only) Gain on sale of nuclear spare parts Overheads billed Sales of steam Revenue for collecting and remitting taxes Environmental Rider Revenues Payments for rights and/or benefits in research, development and demonstration ventures Miscellaneous Miscellaneous - bill adjustments Engineering & Estimating Fees - relocations - contra debit Engineering & Estimating Fees - new construction - contra debit Transmission service charges - wholesale Illinois municipal gross receipts taxes Illinois public utility tax ARES Billing Information History Trading Gains - Electric Options Trading Gains - Electric Futures Trading Gains - Electric Futures Trading Gains - Electric Swaps Trading Losses - Electric Swaps Trading Gains/Losses Power Options Trading Gains/Losses Power Options Trading Gains/Losses Power Futures Energy IMB - PTP on-peak outside band Energy IMB - PTP on-peak inside band Energy IMB - PTP of-peak inside band Energy IMB - PTP of-peak inside band Energy IMB - PTP of-peak inside band		12		10	16 16 16	11 11 11 11 11 11 11 11 11 11	13	41 41 41 41 41 41 41 41 41 41 41 41 41 4	15	18			52/54 21 X 21 21 21 21 X X 21 21 21 21 21 21 21 21 21 21 21 21 21	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		919 919 919 919 919 919 919 919 919 919	REV REV REV REV REV REV REV REV REV REV	

## 489-157	ECODE	OPERATING REVENUES OTHER GAS OPERATING REVENUES (Divisions 41, 4C, 4E, 4F, 4H, 4M, 4N, 4S, 4W, 81, 82, 83, 85, 86 and 88 only) Industrial Firm Commercial Space Heating Designated Full Standby Industrial Designated Full Standby Rate 22 Interruptible - Marathon Rent from gas property This account shall include rents received for the use by others of land, buildings and other for property devoted to gas operations by the utility.	ADC	AEC	AEN	АМС	AME	AMS	oratio CIC	CIP X X X	EEI	ERC	тнс	UDC	UEC		G NE	1 RI	D T
489-158 489-159 489-278 580 493-002 493-007 570 493-MS 570 493-UEC 493-011 570		(Divisions 41, 4C, 4E, 4F, 4H, 4M, 4N, 4S, 4W, 81, 82, 83, 85, 86 and 88 only) Industrial Firm Commercial Space Heating Designated Full Standby Industrial Designated Full Standby Rate 22 Interruptible - Marathon Rent from gas property This account shall include rents received for the use by others of land, buildings and other for								X X							2 92 2 92	1 RE	
489-158 489-159 489-278 580 493-002 493-007 493-007 570 493-AMS 570 493-UEC 493-011 570		82, 83, 85, 86 and 88 only) Industrial Firm Commercial Space Heating Designated Full Standby Industrial Designated Full Standby Rate 22 Interruptible - Marathon Rent from gas property This account shall include rents received for the use by others of land, buildings and other for								X X							2 92 2 92	1 RE	
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493-007 570 493-AMS 570 493-CIP 570 493-UEC 570 493-011 570		use by others of land, buildings and other for		1	I.	İ							" .				1		
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		Ameren Services			·			11		.41 41					21		2 92	9 RI	
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		Other gas revenues			•		•						1.1						ļ.
		This account shall include revenues derived from	[.	1	ļ	.									.				
1		gas operations not includible in any of the	1.	t	İ											. I.	l ·		
		foregoing accounts.		i							İ								
				1		1													
495-008 590		Environmental Rider Revenues		1		1				41	l .						2 92		
495-010 590		Miscellaneous							İ	Х			,	l *	X		2 92 2 92 2 92 2 92		
495-011 590 495-022 590		Miscellaneous - bill adjustments Illinois Public Utility Tax								X					X		2 92 2 92	9 RI 9 RI	
493-022 390 495-NCR 590		Natural Gas Pipeline – Incentive Revenue		ļ	ļ	1		ļ' :		x	[X 21		2 92	y KI	EV
495-PCR 590		Panhandle Eastern - Incentive Revenue	l	1		ŀ	<u> </u>]			21		2 92	o Ri	EV
495-TCR 590		Texas Eastern - Incentive Revenue												1	21		2 92		EV
	1			ļ					ļ			Section 2		10/63					355 Jul
496		Provision for rate refund	1) '	1		· .			ļ. i	. 3							
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		This account shall be charged with provisions for				<u> </u>								da i			1	1	
		the estimated amounts being collected subject to refund which are estimated to be required to be			,			1	,						l d				
		refunded.	-						l,										
	1		1	'															
496- 560	- 1	Provision for rate refund				l .	'			41					81/82		2 9:	9 R	EV .

Company Person Responsible:

Leonard A. Mans

Title:

General Accounting Supervisor

Business Address:

1901 Chouteau Avenue

St. Louis, MO 63103

Phone:

(314)-554-2203

Data Request:

TEM-015

Prepare and provide a schedule showing the calculation of Rider EEAC and GEAC revenues. This schedule should be divided by customer class for each month of the reconciliation period. The calculation should use actual KWHs or therms sold, should be multiplied by the monthly factor, and should result in totals by class, month, and reconciliation year.

Response:

See attached schedules.

Tem-015 Page 1

Insurance Recoveries

ICC DOCKET 00-0438

Summary of EEAC Revenues
For the Period January 1,1999 Through December 31,1999

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Run Date: 08/08/2000 13:41

Rate Class	January	<u>February</u>	March	April	May	June	July	August	September	October	November	December	Tota
Residential	\$90,552.42	\$71,034.88	\$63,879.61	\$88,289.49	\$29,197.51	\$23,417.36	\$42,309.31	(\$140,984.15)	(\$126,547.67)	(\$128,765.42)	(\$62,430.74)	(\$72,102.59)	(\$122,149.99
Commercial	(\$27,110.26)	\$24,977.62	\$55,967.79	\$39,502.32	\$37,260.58	\$31,047.30	\$42,798.02	(\$9,809.99)	(\$11,805.59)	(\$58,710.13)	(\$49,703.45)	(\$79,858.35)	(5,444.14
Industrial	\$19,162.54	\$33,085.57	\$23,545.87	\$23,975.77	\$18,171.89	\$17,445.30	\$19,693.59	(\$24,661.74)	(\$32,792.92)	(\$50,720.67)	(\$98,248.72)	(\$103,497.39)	(154,840.91
Municipal	\$2,490.50	\$2,818.78	\$2,664.70	\$4,310.29	\$2,042.57	\$1,601.55	\$1,957.77	(\$2,807,04)	(\$2,871.24)	(\$4,803.29)	(\$3,336.05)	(\$4,303.04)	(234.50
Total	\$85,095,20	\$131,916.85	\$146,057,97	\$156,077.87	\$86,672.55	\$73,511.51	\$106,758.69	(\$178,262.92)	(\$174,017.42)	(\$242,999.51)	(\$213,718.96)	(\$259,761.37)	(\$282,669.54
						·							
Actual GEAC Revenues]			Anull	Man.	luna		Aumunt	Contombo	Oatabar	Navambar		T
Rate Class	January	February	March	<u>April</u>	May	June	July	August	September	October	November (\$28,240,02)	December (\$48,485,45)	Tota (\$0.545.57
Rate Class Residential	<u>January</u> \$31,224.18	February \$26,551.94	<u>March</u> \$30,575.45	\$40,917.14	\$1,640.97	\$134.90	\$24,488.20	(\$30,155.68)	(\$25,372.86)	(\$32,723.72)	(\$28,310.93)	(\$48,485.16)	(\$9,515.57
Rate Class Residential Commercial	January \$31,224.18 \$10,193.28	February \$26,551.94 \$20,862.67	<u>March</u> \$30,575.45 (\$2,106.78)	\$40,917.14 (\$2,509.54)	\$1,640.97 (\$11,946.23)	\$134.90 (\$5,220.49)	\$24,488.20 \$36,306.97	(\$30,155.68) (\$4,693.36)	(\$25,372.86) (\$12,739.54)	(\$32,723.72) (\$6,574.19)	(\$28,310.93) (\$6,975.20)	(\$48,485.16) (\$9,933.67)	(\$9,51 <u>5.57</u> 4,663. 9 2
Rate Class Residential	<u>January</u> \$31,224.18	February \$26,551.94	<u>March</u> \$30,575.45	\$40,917.14	\$1,640.97	\$134.90	\$24,488.20	(\$30,155.68)	(\$25,372.86)	(\$32,723.72)	(\$28,310.93)	(\$48,485.16)	(\$9,515.57

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Per B9903 Report:

ICC Docket 00-0438 TEM-015 Year 1999 January 44 B11 February 47,200 April

Electric Revenue	39,814	41,239	44,911	42,299	41,902	37,601	40,696	50,089	59,038	62,253	45,77 6	38,156	46,333	44,853	553,907
Gas Revenue	12,496	17,957	24,194	21,256	16,879	10,550	8,206	4,346	5.106	5,940	5,770	9.176	13,333	18,807	143,563
Total Company Revenue	52,310	59,196	69,105	63,555	58,781	48,151	48,902	54,435	64,144	68,193	51,546	47,332	59,666	63,660	697,470
Electric;															
Annual Reconciliation Adjust	0.00	0.00	0.00	0.00	0.00	0.00	(99,548.91)	(99,548.91)	(99,548.91)	(99,548.91)	(99,548.91)	(176,787.52)	(175,787.52)	(175,787.52)	(1,025,107.13)
Monthly Proportional Costs	6,676.14	6,676.14	175,378.34	175,378.34	175,378.34	175,378,34	175,378.34	175,378.34	175,378.34	(162,142.24)	(162,142.24)	(162,142.24)	(78,769.39)	(76,769.39)	587,682.88
Base Revenue:															
Residential Base Revenue	13,507	15,257	18,649	16,815	16,231	13,731	14,491	18,377	25,136	29,277	15,986	11,030	18,003	17,914	213,640
Commercial Base Revenue	6,226	5,610	14,739	13,698	13,633	12,415	13,864	17,326	18,420	17,957	15,856	14,461	14,906	14,813	182,088
Industrial Base Revenue	11,420	11,298	8,083	8,479	8,956	8,571	9,437	11,032	11,744	11,386	10,667	9,418	9,167	8,876	115,816
Municipal Base Revenue	366	443	894	836	786	802	770	892	950	852	886	720	720	839	9,947
Electric Base Revenue	31,519	32,608	42,365	39,828	39,608	35,519	38,562	47,627	56,250	58,472	43,395	35,629	40,796	42,442	521,491
MWH Sales							•			•		· ·	· ·	•	
Residential	230,366	282,469	305,216	260,964	239,570	192,659	179,917	211,229	288,916	336,515	204,248	154,322	235,057	287,900	2,896,511
Commercial	101,672	99,108	243,995	229,225	229,927	210,629	221,823	231,598	245,750	239,354	219,774	243,235	249,702	246,338	2,811,350
Industrial	361,813	360,520	212,392	204,200	212,583	203,931	217,780	220,665	229,428	225,077	217,253	227,108	222,827	222,015	2,615,259
Municipal	9,255	11,223	16,841	14,842	14,339	13.592	12,706	12,914	13,968	13,722	14,246	13,745	13,893	16,192	171,000
Total Energy Use	703,106	753,320	778,444	709,231	696,419	620,811	632,226	676,406	778,062	814,668	655,519	638,410	721,479	772,445	8,494,120
Base Fuel Cost in Rates:	\$0.00572	\$0.00572	\$0.01746	\$0.01746	\$0.01746	\$0.01746	\$0.01746	\$0.01746	\$0.01746	\$0.01746	\$0.01746	\$0.01746	\$0.01746	\$0.01746	
Base Rate Rev. Less BFC;															
Residential Base Rev. less BFC	12,189	13,641	13,320	12,259	12,048	10,367	11,350	14,689	20,092	23,401	12,420	8,336	11,899	12,887	163,067
Commercial Base Rev. less BFC	5,644	5,043	10,479	9,696	9,618	8,737	9,991	13,282	14,129	13,778	12,019	10,214	10,546	10,512	133,002
Industrial Base Rev. less BFC	9,350	9,236	4,375	4,914	5,244	5,010	5,635	7,179	7,738	7,456	6,874	5,453	5,276	5,000	70,154
Municipal Base Rev. less BFC	<u>313</u>	379	<u>600</u>	<u>577</u>	<u>536</u>	<u>565</u>	548	667	706	612	637	480	<u>477</u>	<u>556</u>	<u>6,961</u>
Electric Base Rev. less BFC	27,497	28,299	28,773	27,445	27,447	24,680	27,523	35,817	42,665	45,248	31,950	24,482	28,199	28,955	373,184
Percentage of Base Revenue:															1
Residential Percentage Base Rev	44.33%	48.20%	46.29%	44.67%	43.90%	42.01%	41.24%	41.01%	47.09%	51.72%	38.87%	34.05%	42.20%	44.51%	43.70%
Commercial Percentage Base Re	20.53%	17.82%	36.42%	35.33%	35.04%	35.40%	36.30%	37.08%	33.12%	30.45%	37.62%	41.72%	37.40%	36.30%	35.64%
Industrial Percentage Base Rev.	34.00%	32.64%	15.20%	17.90%	19.11%	20.30%	20.47%	20.04%	18.14%	16.48%	21.51%	22.27%	18.71%	17.27%	18.80%
Municipal Percentage Base Rev.	<u>1,14%</u>	1.34%	2.09%	<u>2.10%</u>	<u>1.95%</u>	2.29%	<u>1.99%</u>	<u>1.87%</u>	<u>1.65%</u>	<u>1.35%</u>	<u>2.00%</u>	1.96%	1.69%	1.92%	1.87%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Monthly Class Costs:															J
Residential MCC	2,959.53	3,217.90	81,182.63	78,341.50	76,991.09	73,676.44	31,272.05	31,097.65	35,708.08	(135,346.66)	(101,719.35)	(115,065.08)	(106,579.01)	(112,413.08)	(162,853.74)
Commercial MCC	1,370.61	1,189.69	63,872.79	61,961.17	61,452.57	62,083.93	27,526.08	28,117.55	25,114.71	(79,684.96)	(98,448.21)	(140,984.29)	(94,456.28)	(91,678.16)	(175,123.10)
Industrial MCC	2,269.89	2,179.09	26,657.51	31,392.72	33,514.80	35,601.80	15,522.28	15,196.22	13,755.46	(43,126.70)	(56,289.77)	(75,256.96)	(47,253.40)	(43,616,58)	(93,902.82)
Municipal MCC	<u>76.11</u>	89.46	3,665.41	3,682.95	3,419.88	4.016.17	<u>1.509.01</u>	1.418.00	1.251.17	(3.532.83)	(5.233.82)	(6,623,43)	(4,268.22)	(4,849.09)	(5,544.79)
Total Class Costs	6,676.14	6,676.14	175,378.34	175,378.34	175,378.34	175,378.34	75,829.42	75,829.42	75,829.42	(261,691.15)	(261,691.15)	(337,929.76)	(252,556.91)	(252,556.91)	(437,424.25)

												Ru	Run Date: 0.	08/08/2000 14:32		
	NOVEMBER DECEMBER	DECEMBER	JANUARY	EEBRUARY	MARCH	APRIL	MAY	TONE	AULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	CE,	YTD Oct99
Monthly Class Costs (MCC) Previous Month Overti Index (MOL)	2,959,53	3,217.90	81,182.63	78,341.50	76,991.09	73,678,44	31,272.05	31,097.65	35,708.08	(135,346.66)	(101,719.35)	(115,065.08)	(106,579.01)	(112,413.08)	(162,853.74)	56,138.35
Total Monthly Cost		(3,508.98)	81,182.63	78,341.50	67,621.30	80,983.06	35,013.74	23,791.22	41,524.31	(134,972.80)	(102,504.35)	(109,053.73)	(82,535.69)	(92,701.39)	(182,958.69)	61,926.88
Monthly MW#1	230,366	282,469	305,216	260,964	239,570	182,659	179,917	211,229	288,916	336,515	204,246	154,322	235,057	287,900	2,898,511	2,373,554.00
Monthly Factor/KWH \$0.0000604 EEAC Revenue		\$0.0000124) \$5.140.71 (\$0.649.69) \$6,140.71	\$0.0002660 \$90,552.42 (\$9.369.79) \$90,562.42	\$0.0003002 \$71,034.88 \$7,306.62 \$161,587.30	\$0.0002823 \$63,879.61 \$3,741.69 \$225,466.91	\$0.0004203 \$88,289.49 (\$7,306.43) \$313,756.40	\$0.0001946 \$29,197.51 \$5,815.23 \$342,953.91	\$0.0001126 \$23,417.36 \$373.86 \$366,371.27	\$0.0001437 <u>\$42,309,31</u> (\$785.00) \$408,680.58	(\$0.0004011) (\$140,884,16) \$6,011.35 \$267,896.43	(\$0.0006018) (\$126,547.67) \$24,043.32 \$141,148.78	(\$0.0007067) (\$128,765.42) \$19,711.69 \$12,333.34	(\$0.0003511) (\$62,430.74) (\$20,104.95) (\$50,047.40)	(\$0.0003220) (\$72,102.69) (\$20,598.80) (\$122,149.99)	(\$122,149.99) (\$60.808.70) (\$244,299.98)	12,383,34 49,543,54 2,330,597,32
Commercial Electric: Monthly Class Costs (MCC) Previous Month Over/Under (MOU Total Monthly Cost	\$1,370.61 770.91 \$2,141.52	\$1,189.69 9.56 \$1,199,25	\$63,872.79 0.00 \$63,872.79	\$61,961.17 0.00 \$61,961.17	\$61,452.57 90,983.05 \$162,435.62	\$62,083.93 36,883.55 \$99,067.48	\$27,528.08 96,467.83 \$123,993.91	\$28,117.55 <u>58,555.16</u> \$87,682.71	\$25,114,71 86,733,33 \$111,848.04	(\$79,684.96) <u>56,635.41</u> (\$23,049.55)	(\$98,448.21) <u>69,050.02</u> (\$29,398.19)	(\$140,984.29) (13,239.56) (\$154,223.85)	(\$94,456.28) (17,592.60) (\$112,048.88)	(\$91,678.16) (95,513.72) (\$187,191.88)	(\$175,123.10) (62,345.43) (\$237,468.53)	11,011.34 483,178.79 494,190.13
Monthly MWH	101,672	99,108	243,895	229,225	229,927	210,629	221,823	231,588	245,750	239,354	219,774	243,235	249,702	246,338	2,811,350	2,315,310.00
Monthly Factor/KWH \$0.000211 EEAC Revenue (\$1.390.93) Monthly Electric Oven/Under \$4,132.45 Commercial EEAC Rev Collecte (\$1,990.93)		\$0.0000121 (\$1,602.11) \$2,601.36 (\$1,602.11)	\$0.0002618 (\$27,110.26) \$90,983.05 (\$27,110.26)	\$0.0002703 \$24.977.62 \$36,983.55 (\$2,132.64)	\$0.0006630 \$55.867.79 \$96,467.83 \$53,835.15	\$0.0004703 \$39.502.32 \$59,565.16 \$93,337.47	\$0.0005590 \$37.260.58 \$86,733.33 \$130,598.05	\$0.0003786 \$31.047.30 \$56,635.41 \$161,645.35	\$0.0004561 \$42,798.02 \$69,050.02 \$204,443,37	(\$0.0000963) (\$9.809.99) (\$13,239.56) \$194,633.36	(\$0.0001338) (\$11.805.59) (\$17.592.80) \$182,827.79	(\$0.0006341) (\$58.710.13) (\$95.513.72) \$124,117.66	(\$0.0004487) (\$49,703.45) (\$62,345.43) \$74,414.21	(\$0.0007599) (\$79,858.35) (\$107,333.53) (\$6,444.14)	(\$5,444.14) (\$232,024.39) (\$10,888.28)	124,117.86 370,072.47 1,116,195.32
Industrial Electric: Monthly Class Costs (MCC) Previous Month Over/Under (MOU Total Monthly Cost	\$2,269.89 1,017.46 \$3,287.35	\$2,179.09 2,537.55 \$4,716.64	\$26,657.51 0.00 \$26,657.61	\$31,392.72 0.00 \$31,392.72	\$33,514.80 7,484.97 \$41,609.77	\$35,601.80 (1,692.85) \$33,908.95	\$15,522.28 17,463.90 \$32,986.18	\$15,196.22 9.933.18 \$25,129.40	\$13,755.45 14,814.29 \$28,569,75	(\$43,126.70) 7,684.1 <u>0</u> (\$35,442.60)	(\$56,289.77) 8,876.16 (\$47,413.61)	(\$75,256.96) (10,780,89) (\$86,037,82)	(\$47,253.40) (14,620.69) (\$61,874.09)	(\$43,616.58) (35,317.15) (\$78,933.73)	(\$93,902.62) 36,374.63 (\$57,527.99)	(3,032.64) 53,782.89 50,760.25
Monthly MWH	361,813	360,520	212,392	204,200	212,583	203,931	217,780	220,685	229,428	225,077	217,253	227,108	222,827	222,015	2,615,259	2,170,417.00
Monthly Factor/KWIH \$0.000091 EEAC Revenue		\$0.6000131 \$2.079.06 \$2.637.56 \$2,079.08	\$0.0001255 \$19,162.54 \$7,494.97 \$19,162.54	\$0.0001537 \$33,085.57 (\$1,692.85) \$52,248.11	\$0,0001929 \$23,545,87 \$17,483,90 \$75,793,98	\$0.0001663 \$23,975.77 \$9,933.18 \$99,769.76	\$0.0001516 \$18,171.89 \$14,314.29 \$117,941.64	\$0.0001139 \$17,445.30 \$7,684.10 \$136,386.94	\$0.0001245 \$19,693.59 \$6,876.16 \$155,080.53	(\$0.0001675) (\$24,661.74) (\$10,780.86) \$130,418.79	(\$0.0002182) (\$32,792.92) (\$14,620.69) \$97,626.87	(\$0.0003788) (\$50,720.67) (\$35,317.15) \$46,905.20	(\$0.0002777) (\$98,246.72) \$36,374.63 (\$51,343.52)	(\$0.0003555) (\$103,497.39) \$24,563.66 (\$154,840.91)	(\$154,840.91) \$97,312.92 (\$309,681.82)	46,905.20 3,855.05 930,333.35
Municipal: Monthly Class Costs (MCC) Previous Month Over/Linder (MOL) Total Monthly Cost	\$76.11 64.08 \$140.19	\$88.46 16.45 \$105.91	\$3,665.41 0.00 \$3,665.41	\$3,682.95 0,00 \$3,682.95	\$3,419.88 1,174.91 \$4,594.79	\$4,016.17 <u>864.17</u> \$4,680.34	\$1,509.01 1,830.09 \$3,439.10	\$1,418.00 570.05 \$1,988.05	\$1,251,17 1,396,53 \$2,647,70	(\$3,532.83) 386.50 (\$3,146.33)	(\$5,233.82) 689.93 (\$4,543.89)	(\$6,623.43) (339.29) (\$6,962.72)	(\$4,268.22) (1,672.65) (\$5,940.88)	(\$4,849.09) (2,159.43) (\$7,008.52)	(\$5,544.79) (2,604 <u>.81)</u> (\$8,149.60)	3,572.51 6,672.88 10,245.39
Monthly MWH	9,255	11,223	16,841	14,842	14,339	13,592	12,706	12,914	13,968	13,722	14,246	13,745	13,893	16,192	171,000	140,915.00
Monthly Factor/KWH EEAC Revenue	\$0.0000161 \$0.0000084 \$135.69 \$92.53 \$4.50 \$13.38 \$136.69 \$92.53	\$0.0000094 \$92.53 \$13.38 \$92.53	\$0.0002176 \$2,490.50 \$1,174.91 \$2,490.60	\$0.0002481 \$2.818.78 \$564.17 \$5,309.28	\$0.0003204 \$2.864.70 \$1.830.08 \$7,973.98	\$0.0003591 \$4,310.29 \$570.05 \$12,284.27	\$0,0002707 \$2,042.57 \$1,396.53 \$14,326.84	\$0.0001539 \$1,601.55 \$386.50 \$15,928.39	\$0.0001896 \$1,957.77 \$689.93 \$17,886.16	(\$0.0002293) (\$2.807.04) (\$339.28) \$15,079.12	(\$0.0003180) (\$2.871.24) (\$1,672.65) \$12,207.88	(\$0.0005066) (\$4.803.29) (\$2,159.43) \$7,404.59	(\$0.0004276) (\$3,336.05) (\$2,604.81) \$4,068.54	(\$0.0004328) (\$4,303.04) (\$2,705.48) (\$234.50)	(\$234.50) (\$7,915.10) (\$469.00)	7,404.59 2,840.80 110,891.01

Total Cost Est	Cost Estimate	Cost Estimate	Estimated ARA	inal Adi ARA **	Net Costs
	Adjust:Aug-Dec	Adjust: Nov-Dec	*		
			{1,002,802.00}	(287,994.96)	
2,650,000.00	(2,125,000.00)	215,000.00	i		
79.42%	79.12%	79.42%	79.42%	79.42%	
2,104,540.05	(1,687,602.87)	170,745.70	(796,391.31)	(228,715.82)	(608,169.95)
175,378.34	(337,520.57)	85,372.85	(99,548.91)	(76,238.61)	
Jan-Jul	Aug-Dec	Nov-Dec	May-Dec	Oct-Dec	

(343,601.00) (659,201.00) (1,002,802,00) *1997 Revenue Adj *1998 ARA

** Cumulative Over-recovery at 12/31/98

Per Docket 99-0337

(1,290,796.96)

Docket No.: 00-0438 CENTRAL ILLINOIS PUBLIC SERVICE COMPANY

Calculation of Rider Revenues

For the Period January 1,1999 Through December 31,1999

	_ ,		Г	or the Ferious	January 1, 133	3 milough bec	ember or, roo	•					
Actual EEAC Revenues							1	August	Santambar	October	November	December	Total
Rate Class	January	<u>February</u>	March	<u>April</u>	May	June 500 500 705	July	August	September 251.874.097	182,024,576	178,181,244	224.022.602	2,855,443,571.0
Residential KWH	337,938,280	237,288,930	223,012,604	216,507,649	150,550,665	208,598,765	294,431,874	351,012,285	(0.0005019)	(0.0007067)	(0.0003511)	(0.0003220)	2,000,770,011.5
EEAC Factor	0.0002660	0.0003002	0.0002823	0.0004203	0.0001946	0.0001126	0.0001437	(0.0004011)		(\$128,636.77)	(\$62,559.43)	(\$72,135.28)	(\$120,362.53)
Residential Revenues	\$89,891.58	\$71,234.14	\$62,956.46	\$90,998.16	\$29,297.16	\$23,488.22	\$42,309.86	(\$140,791.03)	(\$126,415.61)	(\$120,030.11)	(\$02,000.40)	(\$1 £, 100.20;	(4:50,000.00)
Commercial KWH	111,762,641	83,887,639	84,965,468	83,536,125	61,178,500	82,302,868	94,839,381	99,346,048	90,622,970	92,597,742	126,408,795	129,793,082	1,141,241,259.0
EEAC Factor	0.0002618	0.0002703	0.0006630	0.0004703	0.0005590	0.0003786	0.0004551	(0.0000963)	(0.0001338)	(0.0006341)	(0.0004487)	(0.0007599)	
Commercial Revenues	\$29,259.46	\$22,674.83	\$56,332.11	\$39,287.04	\$34,198.78	\$31,159.87	\$43,161.40	(\$9,567.02)	(\$12,125.35)	(\$58,716.23)	(\$56,719.63)	(\$98,629.76)	\$20,315.49
Industrial KWH	161,402,102	210,361,547	122,331,232	146,688,843	120,855,651	154,776,757	158,114,355	169,277,526	151,908,398	140,731,065	305,860,430	381,437,916	2,223,745,822.0
EEAC Factor	0.0001255	0.0001537	0.0001929	0.0001663	0.0001515	0.0001139	0.0001245	(0.0001575)	(0.0002182)	(0.0003788)	(0.0002777)	(0.0003555)	
Industrial Revenues	\$20,255.96	\$32,332.57	\$23,597.69	\$24,394.35	\$18,309.63	\$17,629.07	\$19,685.24	(\$26,661.21)	(\$33,146.41)	(\$53,308.93)	(\$84,937.44)	(\$135,601.18)	(\$177,450.65)
M	11,103,174	9,712,922	8,135,718	8,956,570	7,280,789	10.799.033	9.944.266	11,409,156	8,645,132	9,240,563	9,571,755	10,105,402	114,904,480.0
Municipal KWH	0.0002176	0.0002481	0.0003204	0.0003591	0.0002707	0.0001539	0.0001896	(0.0002293)	(0.0003190)	(0.0005066)	(0.0004276)	(0.0004328)	
EEAC Factor	\$2,416.05	\$2,409.78	\$2,606.68	\$3,216.30	\$1,970.91	\$1,661.97	\$1,885.43	(\$2,616.12)	(\$2,757.80)	(\$4,681.27)	(\$4,092.88)	(\$4,373.62)	(\$2,354.56)
Municipal Revenues	Ψ2 _j =10.00	**,*****	V=1	4-1	******	* - ! · · · ·	• •		•	•			
Total EEAC Revenues	\$141,823.06	\$128,651,31	\$145,492.94	\$157,895,86	\$83,776.48	\$73,939.13	\$107,041.93	(\$179,635.38)	(\$174,445.17)	(\$245,343.19)	(\$208,309.38)	(\$310,739.84)	(\$279,852.25)
						<u> </u>							
Actual GEAC Revenues								A	Pontombor	October	November	December	Total
Rate Class	January	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	June	July	August	September 2 250 877	October 3,816,640	7,713,942	14,260,409	128,833,231.0
Residential Therms	32,476,088	20,708,383	19,766,087	14,079,952	5,888,276	3,155,917	2,507,853	2,199,807	2,259,877	(0.0085636)	(0.0036853)	(0.0034022)	120,000,201.0
GEAC Factor	0.0009478	0.0012680	0.0015109	0.0029970	0.0024128	0,0001470	0.0096513	(0.0132693)	(0.0111821)		(\$28,428.19)	(\$48,516.76)	\$3,887,25
Residential Revenues	\$30,780.84	\$26,258.23	\$29,864.58	\$42,197.62	\$14,207.23	\$463.92	\$24,204.04	(\$29,189.90)	(\$25,270.17)	(\$32,684.18)	(\$40,440.10)	(\$40,510.15)	\$4 441W4
Commercial Therms	11,214,194	17,522,140	(2,976,986)	4,756,161	2,035,037	1,358,619	1,006,189	709,087	1,099,665	1,783,299	2,213,214	3,982,453	44,703,072.0
GEAC Factor	0.0008985	0.0011839	0.0014202	(0.0003610)	0.0078351	0.0038202	0.0310207	(0.0005043)	(0.0112774)	(0.0038286)	(0.0032311)	(0.0025361)	
Commercial Revenues	\$10,075.95	\$20,744.46	(\$4,227.92)	(\$1,716.97)	\$15,944.72	\$5,190.20	\$31,212.69	(\$357.59)	(\$12,401.36)	(\$6,827.54)	(\$7,151.12)	(\$10,099.90)	\$40,385.62
Industrial Therms	8,925,675	20,137,899	(1,493,648)	8,717,392	5,995,375	5,697,737	5,488,781	5,093,316	5,921,520	6,354,078	7,031,577	7,381,683	85,251,385.0
GEAC Factor	0.0002712	0.0003464	0.0005699	0.0003558	0.0010506	0.0004715	0.0008144	(0.0009148)	(0.0009055)	(0.0016331)	(0.0010648)	(0.0010951)	
Industrial Revenues	\$2,420.64	\$6,975.77	(\$851.23)	\$3,101.65	\$6,298.74	\$2,686.48	\$4,470.06	(\$4,659.37)	(\$5,361.94)	(\$10,376.84)	(\$7,487.22)	(\$8,083.68)	(\$10,866.93)
Total GEAC Revenues	\$43,277.43	\$53,978.46	\$24,785.44	\$43,582.29	\$36,450.69	\$8,340.60	\$59,886.79	(\$34,206.86)	(\$43,033.47)	(\$49,888.56)	(\$43,066.53)	(\$66,700.34)	\$33,405.94
Total Rider Revenues	\$185,100.49	\$182,629.77	\$170,278.38	\$201,478.15	\$120,227.17	\$82,279.73	\$166,928.72	(\$213,842.24)	(\$217,478.64)	(\$295,231.75)	(\$251,375.91)	(\$377,440.18)	(\$246,446.31)
	7												

Calculated Revenues differ from actuals reported due to rounding and billing adjustments.